

1. INTRODUCTION

Concept of microgrid is becoming popular in the recent times:

1. Microgrid can operate in conjunction with the grid.
2. Can disconnect from the grid.

Advantages:

1. Lower distribution losses
2. Increased system reliability

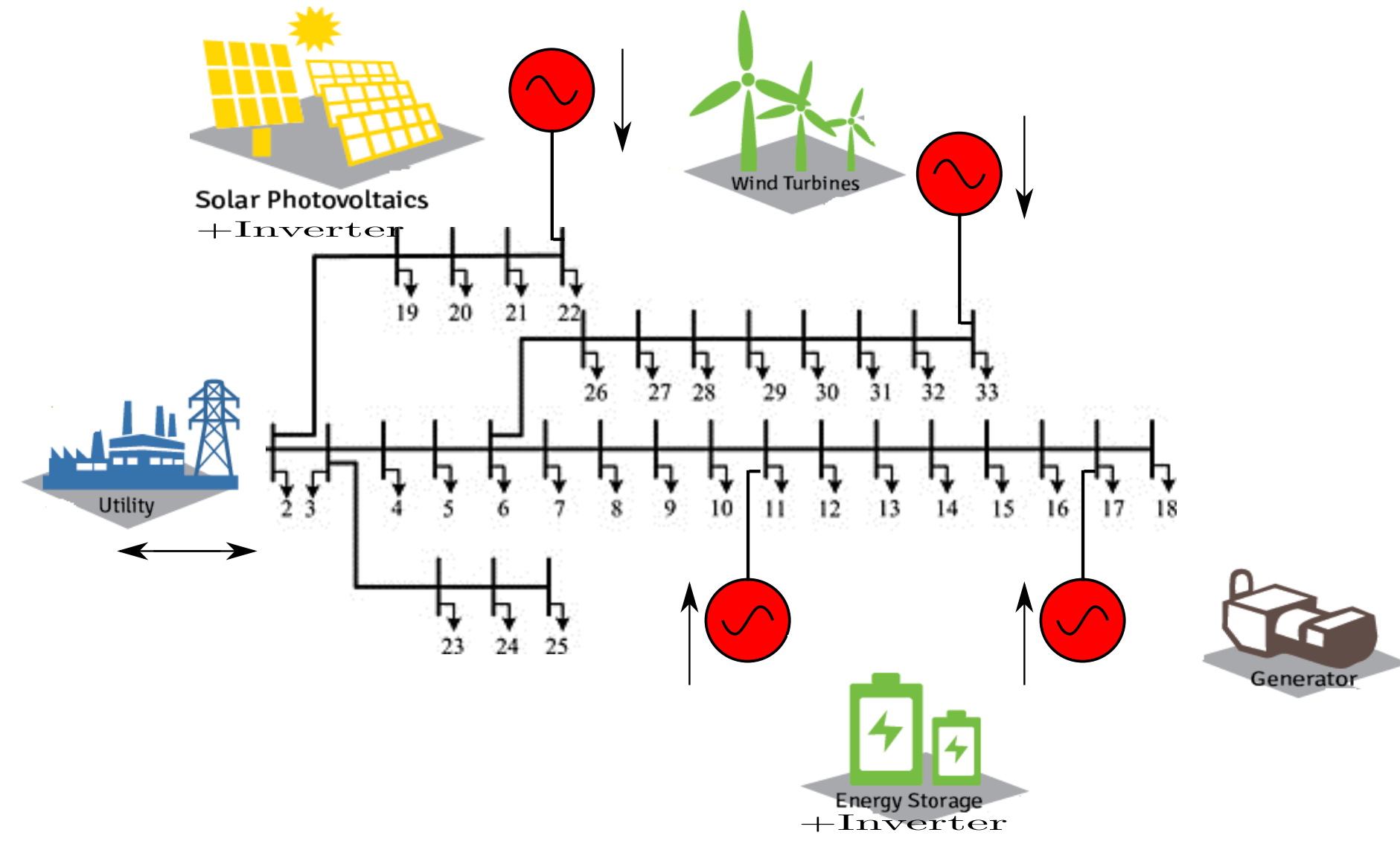


Figure 1: A Microgrid connected to the main grid.

2. OPERATING MODES

Grid is present:

- Grid maintains voltage and frequency. *DGs* operate to supply the P and Q as per reference.

Grid is absent:

- *DGs* share the load among them and maintain the voltage and frequency.

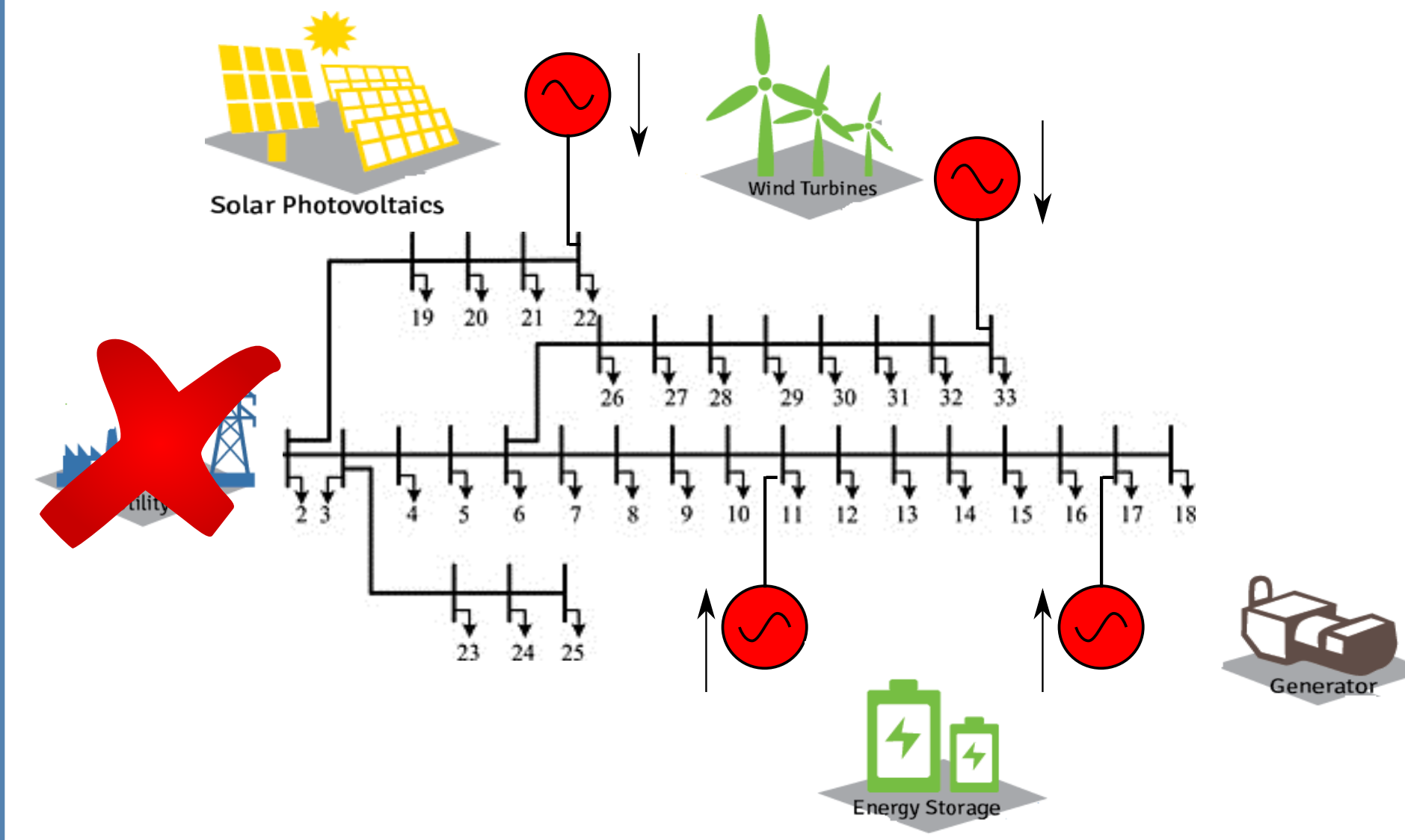


Figure 2: Microgrid in Islanded Mode.

3. CONTROL WITH GRID

- d - q axis current control for constant power injection.

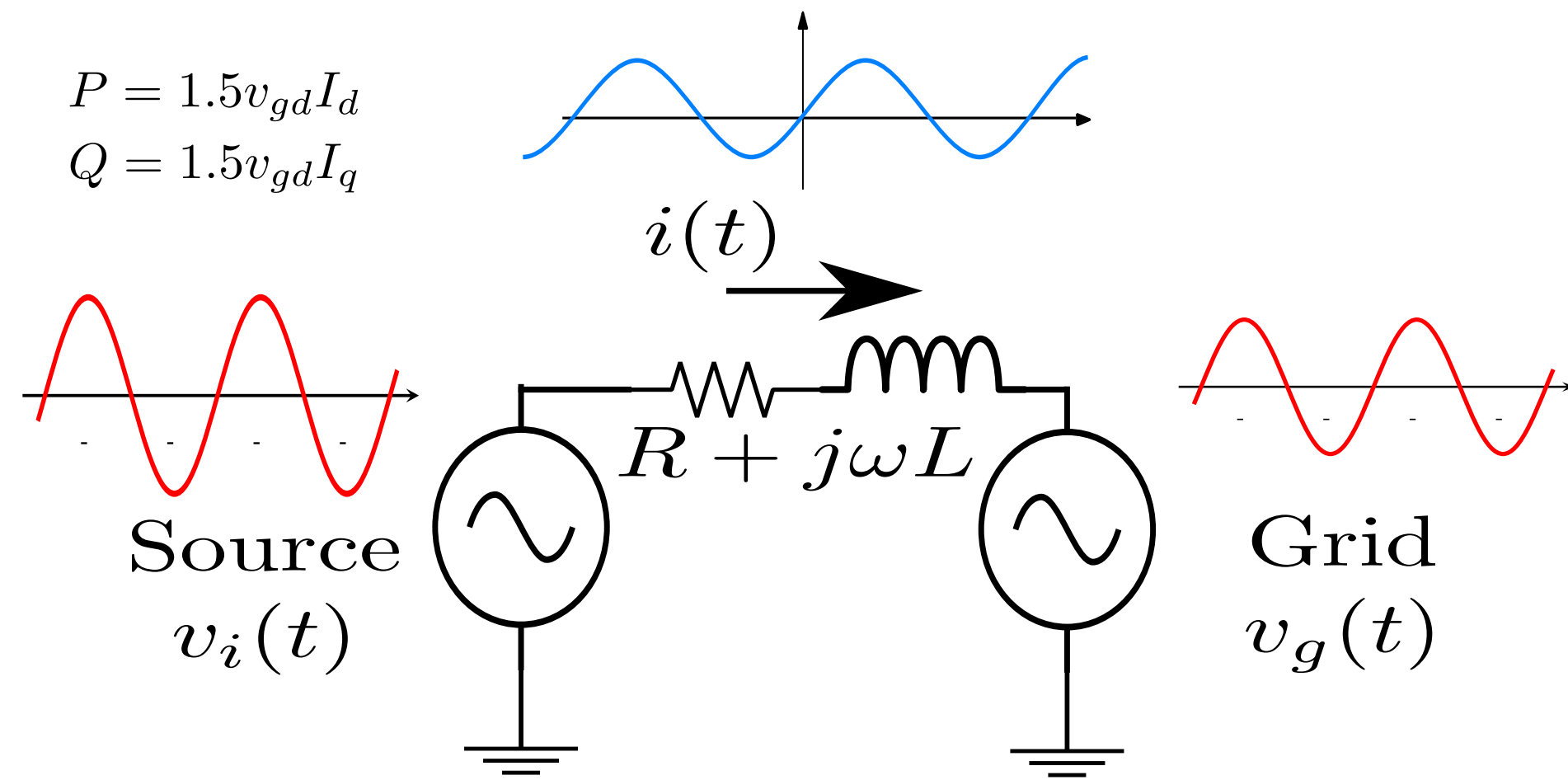


Figure 3: Control Scheme for a single *DG* source.

$$\begin{aligned} L_f \frac{di_a}{dt} + R_f i_a &= v_{ia} - v_{ga} \\ L_f \frac{di_b}{dt} + R_f i_b &= v_{ib} - v_{gb} \\ L_f \frac{di_c}{dt} + R_f i_c &= v_{ic} - v_{gc} \end{aligned} \quad (1)$$

4. CONTROL WITHOUT GRID

- Droop control Scheme for load sharing.

$$\begin{aligned} \omega &= \omega_0 - k_{pd}(P - P_r) \\ V &= V_0 - k_{qd}(Q - Q_r) \end{aligned} \quad (2)$$

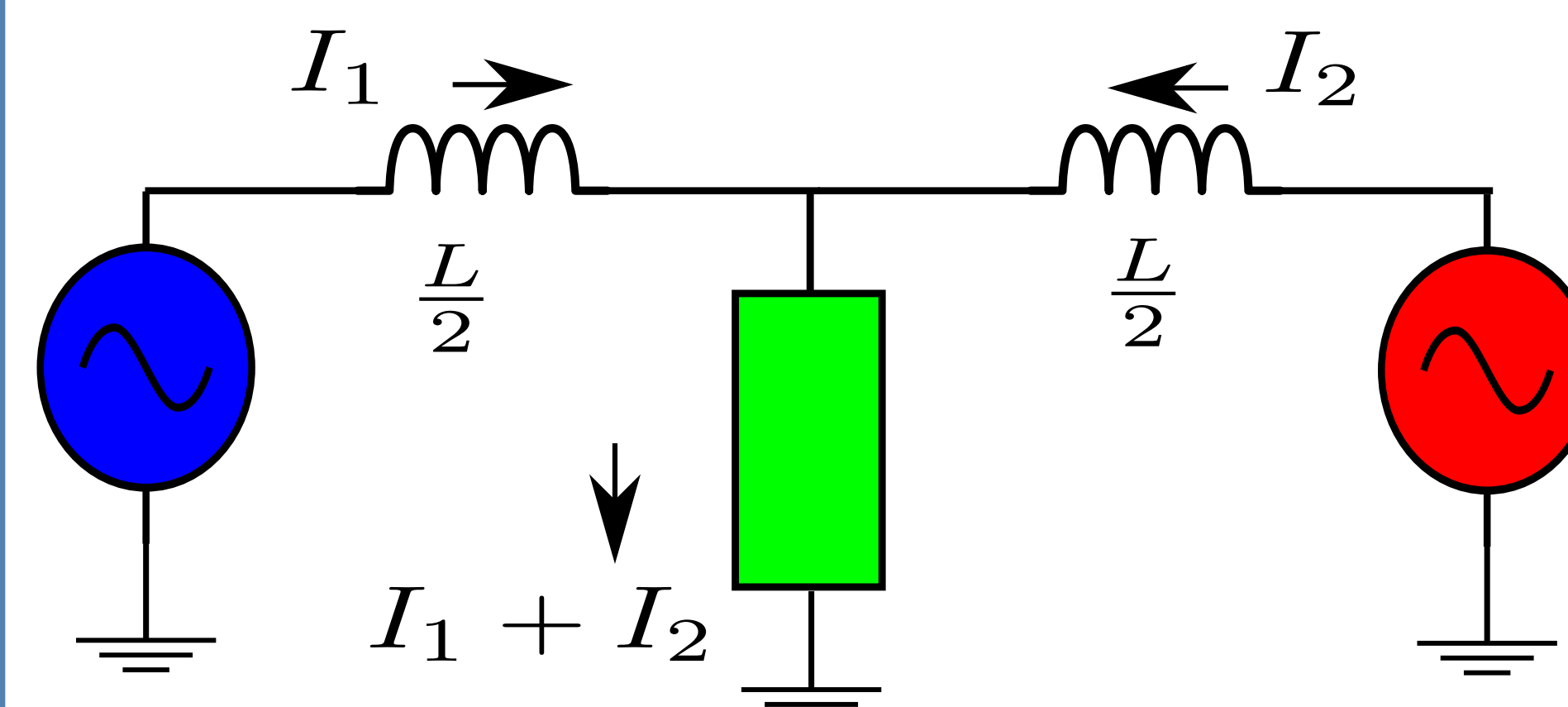


Figure 4: Droop control with 2 *DGs*.

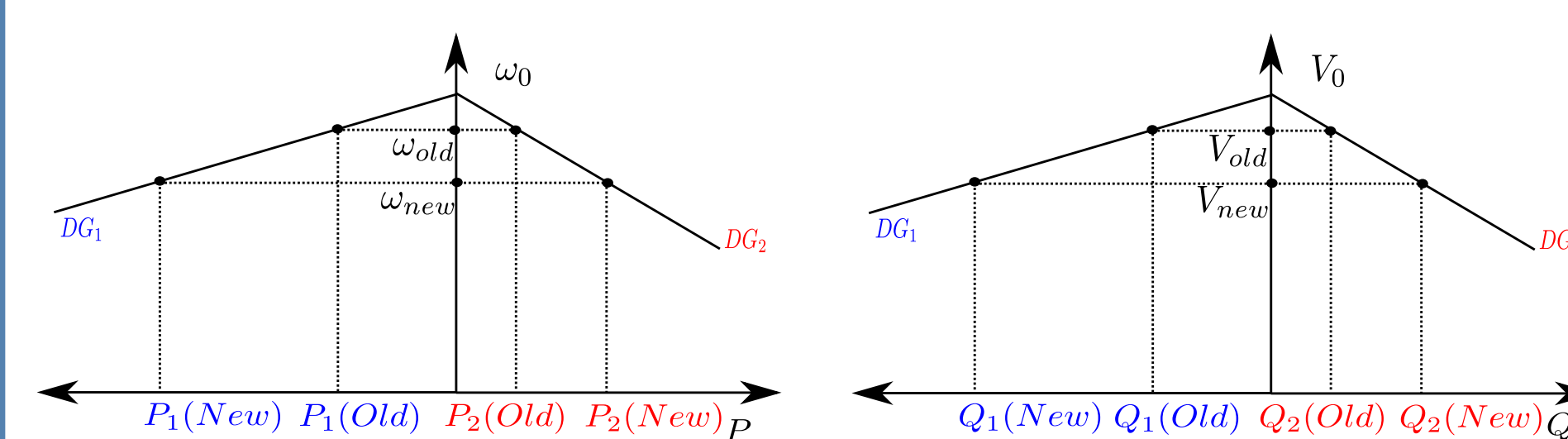


Figure 5: Droop control for *DG* source.

9. RESULTS-ISLANDING SCENARIO

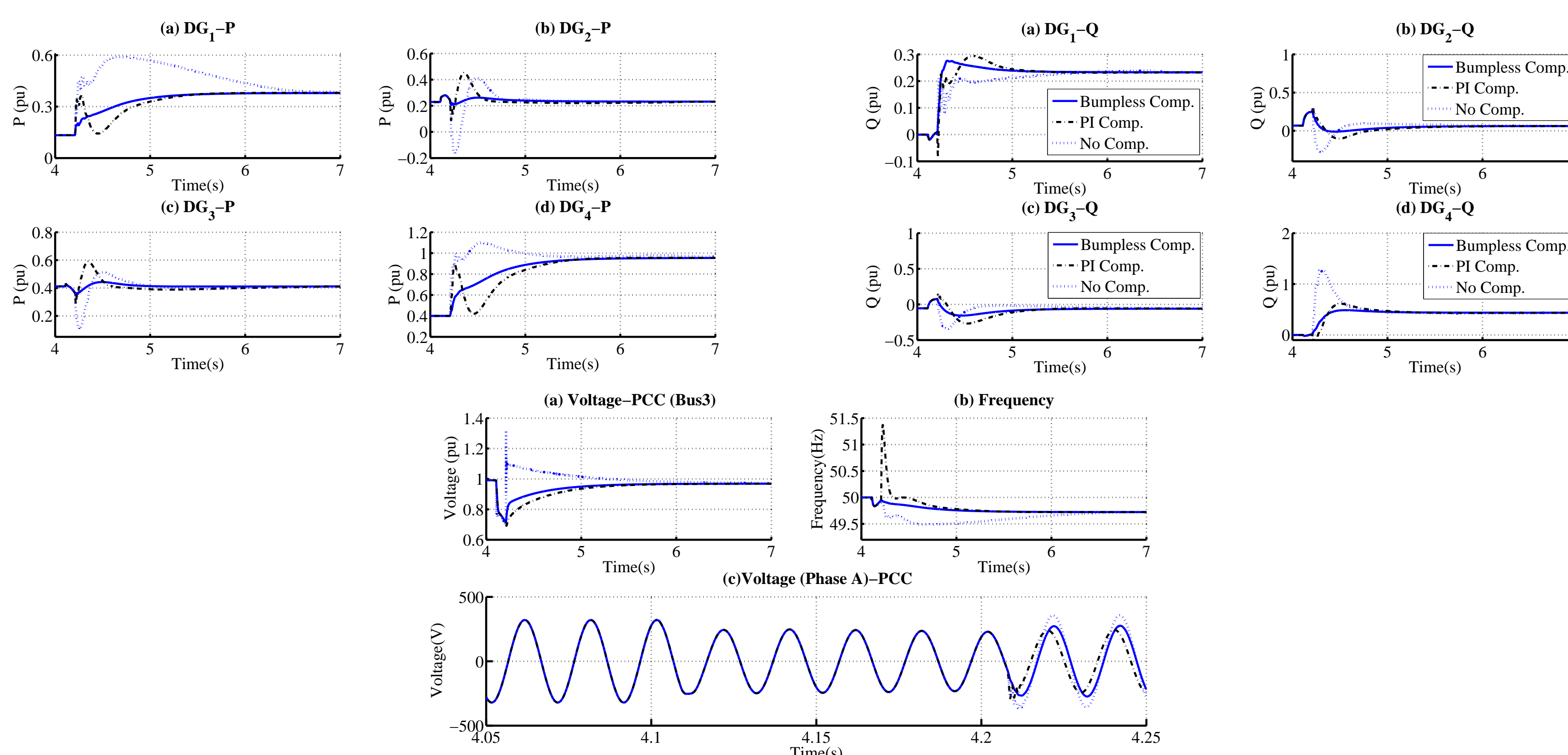


Figure 8: (i) *DG* Active powers (LHS), (ii) *DG* Active powers (RHS), (iii) *PCC* voltage and frequency (Bottom) (Solid Blue: LQR, Dash Black: Li et. al., Dash Blue: No comp). Grid disconnected at $t=4.1s$ islanding command issued at $t=4.23s$.

5. CHALLENGE

Control Challenge:

- Controllers should produce well matched output at the instant of transition.

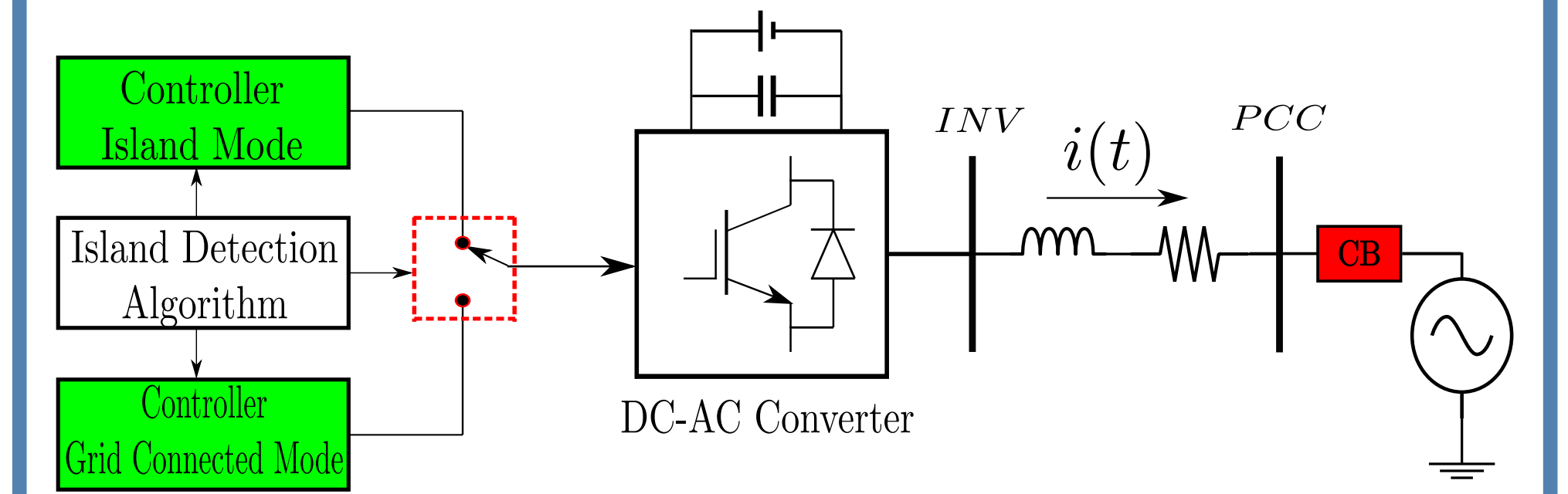


Figure 6: Concept of Seamless Transfer

6. PROPOSED METHOD

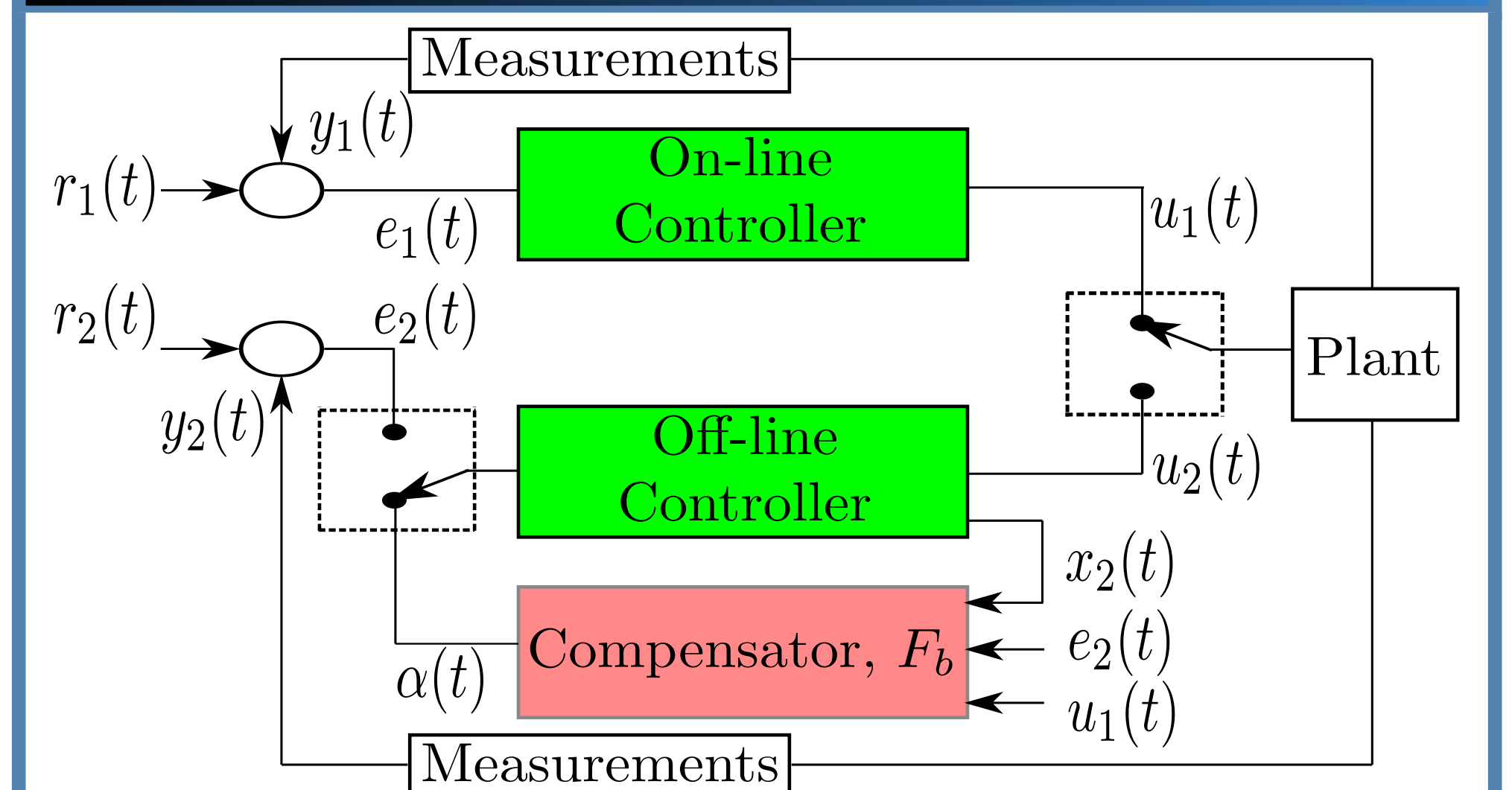


Figure 7: Proposed LQR Scheme.

- The feedback compensator minimizes error between output of two controllers.

7. LQR FORMULATION

- Minimization of a cost function is desired.

$$J = \frac{1}{2} \int_0^{\infty} (u_2 - u_1)^T Q (u_2 - u_1) + (e_2 - \alpha)^T R (e_2 - \alpha) dt \quad (3)$$

- Subject to the constraint

$$\begin{aligned} \dot{x}_2(t) &= Ax_2(t) + B\alpha(t) \\ u_2(t) &= Cx_2(t) + D\alpha(t) \end{aligned} \quad (4)$$

8. LQR SOLUTION

$$\alpha = F_b [x_2 \quad u_1 \quad e_2]^T \quad (5)$$

1. Formulate the State Space Model of the off-line controller and solve the problem for a given choice of Q and R matrices.
2. Implement the controller with the available signals x_2 , u_1 , e_2 .

10. CONCLUSION

- Seamless transfer in microgrids is a major challenge.
- A novel LQR based seamless transfer scheme for microgrids is proposed.

11. REFERENCES

- [1] D. Das, G. Gurralla, and U J Shenoy, Linear quadratic regulator based bumpless transfer in microgrids, IEEE Trans. on Smart Grid, June 2016.